Business Analysis & Transformation (BAT) Monitoring & Normalizing Plan (MAN) Statoil Petroleum and Wind Energy

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Abstract: Over 80% of the world's energy are needs are provided by coal, oil and gas. Although 80% of technologies to extract fossil fuels any have changes over the decades, the core products themselves have never been challenged until now. Pressure to reduce carbon emissions is putting the future of Statoil Company in jeopardy, encouraging the growth of alternative methods to generate and distribute power. In the past eight years the value of the Statoil Company has halved leaving the company to redefine its role in this new energy world. Across the world Statoil company is facing disruption on an unprecedented scale. The pressure to adapt into this new energy world has now become the major concern for Statoil Company. So in the following paper I would like to discuss about the new methods that would replace the old process of Statoil Company to compete with the new energy world.

Keywords: Indicators (Specific), SWOT Analysis, Transformation Plan, Monitoring System, Pressure-State-Response (PSR), Statoil Company.

1. INTRODUCTION

Statoil is a multinational energy based company was founded in 1972. It is petroleum and wind energy based company (Yergin, 1990)which operates in about 40 countries. In 2001, Statoil was a well publically listed company and ten years later (Downey, 2009) Statoil was well on it way of becoming global energy producer. In 1974, Statoil made its first footprint by discovering start field oil in the North Sea and it continued (Burrough, 2009)up the coast of Norway. Statoil's ability to develop and apply technology has been challenged many times by the Norwegian continental shelf nature.

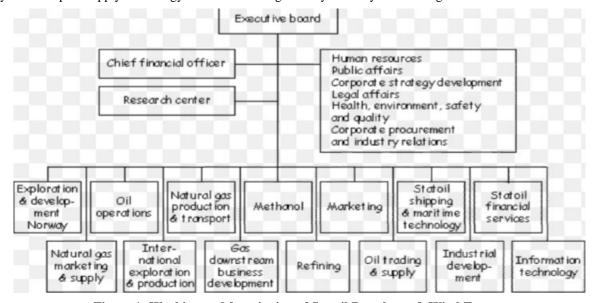


Figure 1- Working and functioning of Statoil Petroleum & Wind Energy

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It was the harsh weather that Statoil faced everyday (Raymond, 2006)but it made Statoil into one of the absolute frontrunner by applying new technology. Away from Norway, Statoil went to find new horizons in Peregrino Field (Brazil).Soon; Statoil merged with Heathrow Statoil became the number one offshore operator in the world. Statoil's strength and future is technology focused and Statoil has shaped its profile (Tarbell, 2008)as an upstream energy producer. Through global exploration of screw guard and discoveries at the Norwegian continental shelf, the peregrine south (Inkpen, 2011) brazil and early moves into unconventional sources in north America, future steps have already been taken representing the same optimism on which Statoil was founded. For 10 years (Coll, 2012)Statoil has discovered sector leaving shareholder return through developing a sustainable and value based businesses and culture.

2. WHAT NEEDS TO BE CHANGED?

The green society needs to be managed. Here, Statoil needs to manage millions of feed in and consumption sites including many sharing (Zuckerman, 2013)economies which might have under and over consumption at times. This management equation, big data mining, technical competence is obviously something the world (Kleveman, 2003)needs and Statoil must strive for being a capable partner in that.

Statoil should be encouraged for any kind of (Silverstein, 2014) partnerships with any partner, with any customer and it is a new attitude and Statoil don't need to control the world. By this Statoil can produce many renewable (Carter, 2005) energy products. Encouraging and embracing these alternative technology forward thinking oil and Gas Company can withstand the disruption caused by renewable revolution.

3. BUSINESS CASE

3.1 SWOT Analysis

STRENGTH		WEAKNESS	
✓	2nd in the gas supply in Europe.	✓	LNG imported in Europe fell about 23%
✓	Added 1.25 bbr of oil equivalent.	✓	Political instability in regions where operates
✓	Current ratio is higher than competitors.	✓	Financial net income decrease 39.2 bnNok from
✓	Innovative technology in upstream.		65 bnNOK in 2012.
✓	Expect to complete 70 wells by 2020.	✓	Increase competition with other more powerful
			players.
OPPORTUNITIES		TH	REATS
✓	Annual growth on oil demands 1.3 brd every year.	✓	Unstable political environment in operational
✓	Increase gas demand, 1% Europe, 2% N.		regions.
	America, 5% Asia.	✓	E.U. policies to decrease CO2 emissions.
✓	New large field wells after 2018	✓	Gradual decrease in oil prices
✓	NOC-IOC partnerships		
✓	Increase liquidity.		

3.2 Grand Strategy matrix



Figure 2- Grand Strategy Matrix for Statoil

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3.3 Strategy Formulation (Simplified Methodology)

- ➤ Brand name closely connects with heavy machinery, (Stevenson, 1998)working efficiently in extreme situations, reliability.
- ➤ High annual growth compared (Doran, 2016) with other markets (10.6%).
- Spread worldwide with firms brand name and reputation by products more widely use.

Proposed Strategic operations.	Internal- External matrix	SWOT Analysis	Grand Strategy Matrix
Invest in R&D in renewable technology		X	
Expand retail networks in Asia.	X	X	X
Partnerships with strong NOC	X	X	X
Liquidation			X
Expand pipeline network in EU.	X	X	X
Unrelated diversification/ small tools and accessories			X

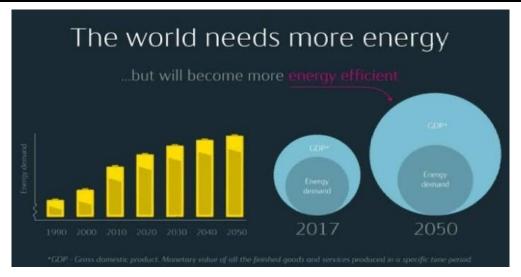


Figure 3- GDP to Energy demand Comparison

4. TRANSFORMATION PLAN

Everyone in the Statoil Company agrees that (Carter P. , 2007) there will different futures of power sources. In fact,5 trillion dollar deal during Paris agreement for green society may cause a seismic shift but that doesn't means that (Mitchell, 2011)company should give up its fossil fuels that made it so rich. Instead Statoil should start banking on mew methods to clean up the oil process. The company should start attempting to (Ross, 2012) become the most carbon efficient oil and gas producer in the world. Unfortunately, Statoil's business still relies on the harmful burning of fossil fuel by its customers. But at least (Sabin, 2004) Statoil can try and reduce its own carbon footprint.

4.1 Transforming Offshore oil rigs

Statoil can transform some of its (Conaway, 1999)offshore oil rigs with technology that enables engineers to separate the carbon dioxide and pump it under ground. Statoil's Sleipner gas rig is the world's first offshore carbon capture (Mealer, 2018)storage plant. At Sleipner we have to look a lot to CO2 gas. So, we have to capture CO2 and separate it from the gas stream and outlet into the subsurface 1000 meters down the ground through a (Maass, 2009) well and then we can store the CO2 in subsurface forever and ever. By this Statoil can store up to 1 million tones of CO2 making extraction less carbon intensive.

4.2 Transforming Priorities

Prioritizing gas over more harmful fossil fuels (Smil, 2008) will further reduce global warming and keep it relevant for decades to come. One of the advantage of gas it's very abundant, reliable and flexible. You can turn the gas stream on and off which (Sinclair, 1998) makes it regulate the flow of gas very regularly.

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4.3 Transforming into Subordinate companies

Statoil should make a decision to fully commit to renewable revolution. The company can be broken up into two subordinate (Mackay, 2008) companies. All the commodities businesses, the traditional fossil, power plants can be put into one of the subordinate company and the remaining with the renewable sources to the other half (Marketable rennwable energy: Concepts, Business Models and cases, 2017) of the company.

Statoil can spin of majority share of its fossil fuel assets by the end of 2020 and scale up its investment on wind and solar. But rather than (Tantau, 2017)generating renewable power, Statoil can also generate its opportunity to diverse its power supplies on an industrial scale.

4.4 Transforming management systems

The green society needs to be managed. Here, Statoil needs to manage millions of feed in and consumption sites including many sharing (Lea-Retd, 2013) economies which might have under and over consumption at times. This management equation, big data mining, technical competence is obviously something the world needs and (Berger, 2000)Statoil must strive for being a capable partner in that.

Statoil should be encouraged for any kind of partnerships with any partner, with any customer and it is a new attitude and Statoil don't need (Tantau A. D., 2017) to control the world. By this Statoil can produce many renewable energy products. Encouraging and embracing these alternative technology forward thinking oil and Gas Company can withstand the disruption caused by renewable revolution.

5. MONITORING SYSTEM

5.1 Scope and Boundaries

Boundaries for sustainability are challenging due to (Eckerson, 2005) in-depth management equation, big data mining, technical competence and other operational arrangements. Statoil strive to maintain adequate transparency level (Lind, 2014)about fluctuation in boundaries

- ✓ Economic data is equity based and is reported at regular intervals.
- ✓ Only permanent employees are reported in workforce data.
- ✓ Health and safety data is reported for subsidiaries, facilities and all other operating units.
- ✓ Environmental data is reported for subsidiaries, facilities and all other operating units.

5.2 Dimensions

Company	Statoil
Industry	Oil and gas
Products	Petroleum
	Natural gas
	Petrochemicals
	Electrical power
Revenue	US\$62 billion
Owner	Government of Norway (65%)
	Government Pension Fund of Norway (5%)
	GEK Terna(3%)
	Others (27%)
Number of employees	21,876 (2018)
Operating oil and gas fields	Australia, Algeria, Angola, Azerbaijan, Brazil, Canada,
	China, Libya, Nigeria, Russia, United States and
	Venezuela.
Trading Offices (crude oil and petroleum)	London, Stamford, Connecticut, Singapore

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5.3 Pressure-State-Response (PSR)

Pressure	State	Response
Stress on Non-renewable Sources on energy.	Crude oil and other fossils On the verge of getting Exhausted.	Ensuring investments on renewable sources of energy.
Poor valorization Of assets	Poor sustainability of supplying Crude oil and gas.	No unplanned shutdowns, securing operational assets.
Weak measure for environmental Safety.	Decreasing stringent standards.	Ensuring transparent environmental management activities.
Complex operations to control cost.	Poor market prices, fluctuating demand.	Optimizing performance of employees, facilities, assets
Week collaboration with oil field services.	Inefficient and immature oil rigs.	Improving logistics and better supply chain management.
Issues on employee on boarding, retention and training.	Poor performance culture.	Adequate training systems in ongoing management.

5.4 Indicators (Generic)

5.4.1 Economic (Profit)

Generally, Gross Domestic Product (GDP) is the (Social Media listening and monitoring for busines applications, 2016)economic indicator for oil and Gas Company. Increase in GDP signifies to the increase in demand of oil.

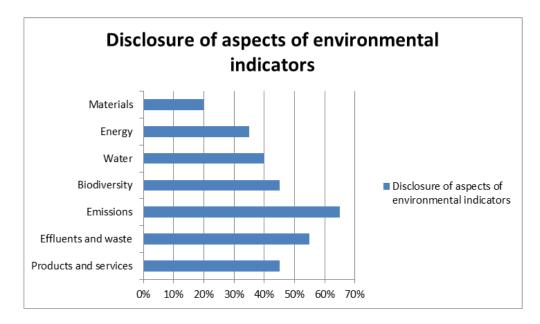
Some of the other economic indicators that the needs to be looked at are as follows:

- ✓ Oil inventories- Countries like U.S. store oil for future use.
- ✓ The changes in the stock level shows the trends of production.
- ✓ Refinery use and Production-Requirement of maximum use of refinery can generate higher oil prizes.
- ✓ Government policy- Increased taxation on petroleum may lead to hike in prizes.

5.4.2 Environmental (Planet) Following are the generic indicators that considers environmental factors

Aspects		Description
Materials	ENI	Materials used by weight or volume.
Energy	EN3	Direct energy consumption by primary energy source.
Energy	OG2	Total amount invested in renewable energy.
Energy	OG3	Total amount of renewable energy generated by source.
Water	EN8	Total water withdrawal by source.
Water	EN9	Water sources significantly affected by withdrawal of water.
Biodiversity	EN14	Strategies, current actions, and future plans for managing impacts on biodiversity.
Biodiversity	OG4	Number and percentage of significant operating sites in which biodiversity risk has been assessed and monitored.
Emissions	EN16	Total direct and indirect emissions greenhouse gas emissions by weight.
Emissions	EN17	Other relevant indirect emissionsgreenhouse gas emissions by weight.
Emissions	EN18	Initiatives to reduce greenhouse gas emissions and reductions achieved.
Emissions	EN20	NO _s , So _s , and other significant air emissions by type and weight.
Effluents and Waste	OG5	Volume of formation or produced water.
Effluents and Waste	EN22	Total weight of waste by type and disposal method.
Effluents and Waste	EN23	Total number and volume of significant spills.
Effluents and Waste	OG6	Volume of flared and vented hydrocarbon.
Effluents and Waste	OG7	Amount of drilling waste (drill mud and cuttings) and strategies for treatment and disposal.
Products and	FINING	Initiatives to mitigate environmental impacts of products and services, and extent o
Services	EN26	impact mitigation.
Products and	0.00	
Services	OG8	Benzene, lead and sulfur content in fuels.

Figure 4 – Environmental indicators- Oil and gas industry



5.4.3 Socio-Cultural (People)

Following principles are covered in (Priestery, 2016)Socio-Cultural indicators.-

- ✓ **Comprehensive-** All well being must be ensured all important aspects.
- ✓ **Limited-** Highly significant set of indicators must be allotted to every aspect.
- ✓ Directly measures well being
- ✓ Includes Objective and subjective measures

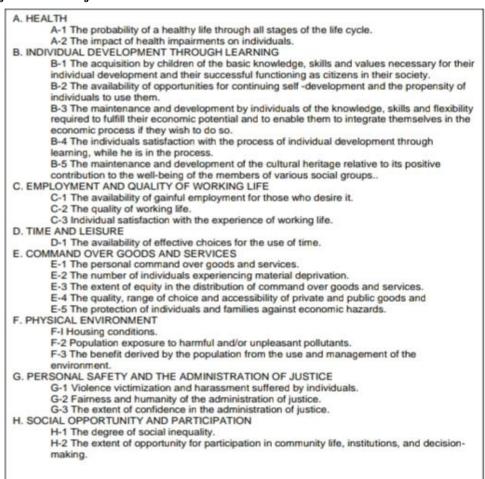


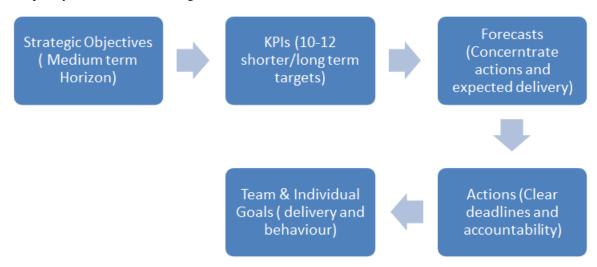
Figure 6- List of concerns that are covered in Socio-Cultural indicators.

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5.5 Indicators (Specific)

5.5.1 Company & industry performance

Statoil completely focusess on converting ambitions into actions.



5.5.2 Use & Reuse of all resources

Statoil should make a decision to fully commit (Goldsmith, 1991) to renewable revolution. The company can be broken up into two subordinate companies. All the commodities businesses, the traditional fossil, power plants can be put into one of the subordinate company and the remaining with the renewable sources to the other half of the company.

Statoil can spin of majority share of its fossil fuel assets by the end of 2020 and scale up its investment on wind and solar. But rather than generating renewable power, Statoil can also generate its opportunity to diverse its power supplies on an industrial scale.

6. CONCLUSIONS AND RECOMMENDATIONS

The green society needs to be managed. Here, Statoil needs to manage millions of feed in and consumption sites including many sharing economies which might have under and over consumption at times. This management equation, big data mining, technical competence is obviously something the world needs and Statoil must strive for being a capable partner in that.

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